Incident Name     Dominguez Channel Mystery Oil Spill		2. Operational Period to be covered by IAP (Date/Time)	CG IAP COVER SHEET					
	Incident Commander(s):	From: 0600 1/14/11 To: 0600 1/28/11						
<u>ORG</u>	NAME							
US EPA	Marty Powell / Jason Musantel							
DFG	Sau Garcia #659 / Bryan Gollhofer							
LAWPD	VPD Howard Wong							
RP/ACTA	Elaine Silvestro							
			Name of the state					
		NT ACTION PLAN						
4	The items checked be	elow are included in this Incident Action Plan:						
☐ ICS 2	02-CG (Response Objectives)							
ICS 2	03-CG (Organization List) – OR – ICS 20	· ·	Anni Ingeling and an anni anni ang ang					
—————————————————————————————————————	04-CGs (Assignment Lists)		ter have to commence the same to the same					
	Copy each of any ICS 204-CG attachmen	ts:						
ICS 2	05-CG (Communications Plan)	; ?						
☐ ICS 2	06-CG (Medical Plan)		***************************************					
X ICS 2	08-CG (Site Safety Plan) or Note SSP Lo	cation						
⊠ Map/C	Chart							
⊠ Weath	ner forecast / Tides/Currents							
Other Att	achments							
	nt Phone List							
⊠ <u>Waste</u>	Segregation and Qualification Plan							
⊠ <u>ms</u> bs	}							
	gency Rain Event Notification							
<u> </u>								
4. Prepared by:		Date/Time						
J. Pantoja		1//17 0800	****					

1. Incident Name	2. Operational Perlod (Date/Time)	INCIDENT OBJECTIVES	
Dominguez Channel Mystery Oil Spill	From: 1-14-11 0600 To: 1-28-11 0600	ICS 202-CG	

- 3. Objective(s)
- SAFETY: Ensure the safety of all response personnel, facility employees, and public. See site safety plans for specifics
- ISOLATION AND DENY ENTRY: Keep all non response personnel out of response areas.
- NOTIFICATIONS: Notify proper authorities of any significant changes in spill situations.
- ID AND HAZARD ASSESSMENT: See site safety plan.
- ACTION PLANNING: Maintain containment and remove oil at source, pump station and retention basin.
- CONTAINMENT AND CONTROL: Investigate possible sources and control when found.
- PROTECTIVE ACTIONS: Continually assess downstream impacts and potential protective and recovery options (Marina's).
- DECONTAMINATION AND CLEANUP: Ensure proper decontamination of personnel and equipment.
- DISPOSAL: Dispose of all recovered as waste as law requires. Ensure that attached Waste Segregation Plan is followed.
- DOCUMENTATION: Ensure proper documentation of all response activities, waste and segregation, and costs associated.

- 4. Operational Period Command Emphasis (Safety Message, Priorities, Key Decisions/Directions)
- SHELL SOURCE AREA:
  - -Obtain Right-of Entry (ACTA).
  - -Mobilize equipment (NRC).
  - -Continue recovery of surface product (NRC).
  - -Contain and segregate waste; keep separate from other wastes (NRC).
- RR ROW OUTFALL RECOVERY:
  - -Mobilized equipment (NRC).
  - -Maintain established temporary sand bag drain and pond.
  - -Continue skimming and recovery efforts to minimze downstream impacts to pump station.
  - -Assess cleanup issues to implement once source has been isolated.
  - -During a rain event initiate call out list and staff as necessary.
- SOURCE INVESTIGATION
  - -Work in conjunction with agencies to determine source.
  - -Once source is found, work with responsible party(ies) to revise IAP.
  - -Additional ICS 204's as needed for new projects to identify source.
- CITY PUMP STATION
  - -Continue recovery of surface water within vault.
  - -Pump down station as needed to reduce water level and reduce possibility of flooding. Portable sump pump as a possibility.
- Continue to assess.

Approved Site Safety Plan Located at:

5. Prepared by: (Planning Section Chief)

J. Pantoja

Date/Time 1/17/11 0800

INCIDENT OBJECTIVES ICS 202-CG (Rev 4/04)

1. Incident Name			2. Operation	Time)	Assignment	List	
Dominguez Channel Myste:	ry Oil Spil			o: 1/28/11 0600	ICS 204		
3. Branch			ion/Group/Sta				
Recovery Group		Right	of Way Tr	rench			
5. Operations Personnel	Nam	ie	Affiliatio	on	Contact # (s)		
Operations Section Chief:			City of Lo	s Angeles	213-725-63	08	
Branch Director: $\mathbb{E}^{\cdot}$	laine Silve	stro	ACTA		310-650-33	159	
Division/Group Supervisor/STAM:	NRC	Environme	ntal Serv	ices Inc.			
6. Resources Assigned				"X" indicates	204a attachment with ac	lditional instruction	ons
Strike Team/Task Force/Resource Identifier	Leader	,	Contact Info. #	# Of Persons	Reporting Info/	Notes/Remarks	*
Senior Project Mgr	Asher Grim	es 310-	629-2760	1			
Project Accountant				1			
Project Manager	Mike Sica	310-	628-0725	1			
Field Supervisor				2			
Vacuum truck driver				2	to be mobilize	ed	
Technician				12	to be mobilize	ed	
4 Pickup trucks					to be mobiliz	ed	
2 Gear trucks					to be mobiliz	:ed	
ER Trailer					to be mobiliz	ed	
Incident Command Trailer					to be mobiliz	ed	
1 Tractor					to be mobiliz	ed	
7. Work Assignments							
Maintain walls with less	sons learne	d in mind	. Widen ou	tfall to al	low more retenti	ion time.	
Recover liquids in vacuu	um truck.						
8. Special Instructions	ilingilikan mendalan sering mendalan sering berakan mengalan sering sering sering sering sering sering sering	akka semin sama kanakan kanaka	and the of the desire and the second section of the section of t				inemialistical setti
Build containment with p	ermanency i	n mind.	Keep sandb	ags segrega	ted from Shell s	ite.	
-Read, understand, and f -Do not attempt to captu	re or appro	ach oiled	an. Ninjured w	wildlife. N	otify an on-site	DFG person	nel
or a member of the Unif -Report all oiled wildli	ied Command fe to Cory	Kong @ 56	52-477-708	1			
-Refer all media questio	ns and cond	erns to l	Martin Pow	ell @ 562-7	60-7028		
O Communications (and in an if			ala al fau 11-1-				
9. Communications (radio and/or Name/Function	•			• ,	Cell/Pager		
	Name/Function Radio: Freq./System/Channel Phone Cell/Pager						
	······································					***************************************	
Emergency Communications							
Medical	Evac	uation		Othe	•	anti-salarana anti-salarana anti-salarana anti-salarana anti-salarana anti-salarana anti-salarana anti-salaran	
10. Prepared by:	Date/Time	11. Reviewe	d by (PSC):	Date/Time	12. Reviewed by (OS	C): Date/	Time
A. Wilson 1/17	7/11 0800						-

1. Incident Name Dominguez Channel Myster	ry Oil Spill	2. Operation From: 1/14	Fime) O: 1/28/11 0600	Assignment ICS 204		
3. Branch		4. Division/Group/Sta		0. 1/28/11 0600	100 20-	-00
Recovery Group		Right of Way Tr				
5. Operations Personnel	Name	Affiliation	on	Contact # (s)		
Operations Section Chief:			s Angeles	213-725-63		
	Laine Silvestr			310-650-33	59	
Division/Group Supervisor/STAM:	NRC ENV	rironmental Serv			Section And an action of the section	ACTION OF CHICAGO
6. Resources Assigned Strike Team/Task Force/Resource				204a attachment with ad	lditional instruction	
Identifier	Leader	Contact info. #	# Of Persons	Reporting Info/I	Notes/Remarks	*
1 Vacuum trailer				to be mobilized	d 	
1 Generator				Pre-staged		
1 Skimmer				Pre-staged		
1 Air compressor				Pre-staged		
2 - 3" pumps	1			Pre-staged		
12 - 25' hose				Pre-staged		
2 light towers				Pre-staged		
2 - 4" trash pumps				Pre-staged		
8" sorbent boom				Pre-staged		
sorbent pads				Pre-staged		
visqueen				Pre-staged		
7. Work Assignments					OTHER DESCRIPTION OF THE PROPERTY OF THE PROPE	
Maintain walls with less	ons learned in	n mind. Widen ou	tfall to al	low more retenti	on time.	
Recover liquids in vacuu	m truck.					
8. Special Instructions Build containment with personal and formula and formula and formula and and formula and fo	ollow site saf	etv plan.				nel
or a member of the Unifi -Report all oiled wildlif	ed Command			2	<u>r</u>	
-Refer all media question				50-7028		
9. Communications (radio and/or p						
Name/Function	Radio: Fre	eq./System/Channel P	<u>hone</u>	<u>Cell/Pager</u>	***************************************	
			****			<del></del>
Emergency Communications						
Medical	Evacuatio	n	Other		***************************************	
10. Prepared by:	. 1	Reviewed by (PSC):	Date/Time	12. Reviewed by (OSC	c): Date/	Time
A. Wilson 1/17	/11 0800					

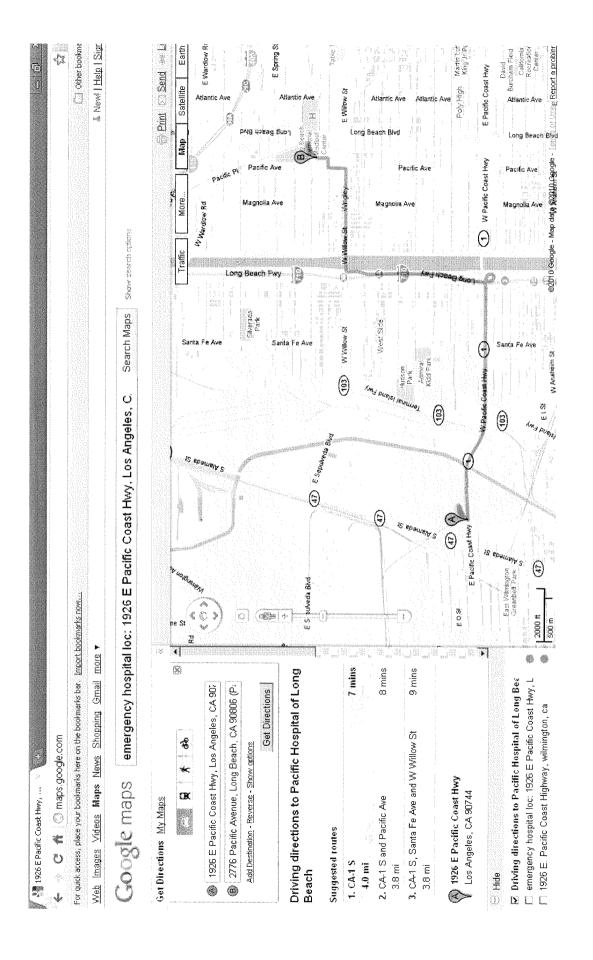
1. Incident Name			2. Operational Period (Date/Time)			Assignment	list
Dominguez Channel Myster	1	From: 1/14	ICS 204				
3. Branch	4. Divis	sion/Group/Sta		at mentioner and restriction of the state of		eenstateitiikaalapati	
Recovery Group		Right	of Way Tr	ench			
5. Operations Personnel	Nan	ne	Affiliatio	n	Contact # (s)		NOTE OF THE OWNER, OWNE
Operations Section Chief:S	Steve Peder	sen	City of Lo	s Angeles	213-725-63	308	
Branch Director:			ACTA	<del></del>	310-650-3	***************************************	
Division/Group Supervisor/STAM:			ental Servi	ces Inc.		THE RESIDENCE OF THE PARTY OF T	
6. Resources Assigned				"X" indicate	es 204a attachment with a	dditional instruction	ons
Strike Team/Task Force/Resource Identifier	Leader		Contact Info.#	# Of Perso	Donorting Info	/Notes/Remarks	•
Pressure washer					To be mobili:	zed	
Skidsteer loader					To be mobili	zed	
2 Baker tanks					Pre-staged		
Rocket launcher					To be mobili	zed	
Roll off bins					To be mobili	zed	
	-						
7. Work Assignments							
Maintain walls with less	ons learne	d in mind	. Widen ou	tfall to a	allow more retent:	ion time.	
Recover liquids in vacuu	m truck.						
8. Special Instructions		THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.					CONTRACTOR AND ADDRESS OF
Build containment with po -Read, understand, and for -Do not attempt to captur or a member of the Unification -Report all oiled wildlification -Refer all media question	ollow site re or appro led Command Te to Cory	safety pl ach oiled Kong @ 56	lan. Minjured w 32-477-7081	ildlife.	Notify an on-site	site. DFG person	nel
		•				ANNERS MENTEN SERVICE CONTROL	
9. Communications (radio and/or Name/Function			eded for this as m/Channel Ph		Cell/Pager	wheelers and the	
			to the second se				
***************************************							
Emergency Communications							
Medical	Evac	uation		Oth	er		
10. Prepared by: A. Wilson 1/17	Date/Time /11 0800	11. Reviewe	d by (PSC):	Date/Time	12. Reviewed by (OS	C): Date/	Time

1. Incident Name			2. Operational Period (Date/Time) Assignment List				
Dominguez Channel Myster	1	From: 1/14/11 0600 To: 1/28/11 0600 ICS 204-CG					
3. Branch			sion/Group/Sta		444		
Recovery Group		Shell	Source Ai	rea			
5. Operations Personnel	Nan	ne	Affiliation Contact # (s)				
Operations Section Chief: S	teve Peder	sen	City of Lo	s Angeles	213-725-63	08	
Branch Director: E1	aine Silve	stro	ACTA		310-650-33	559	
Division/Group Supervisor/STAM:			ental Serv	ices Inc.		Berner	
6. Resources Assigned				"X" indicates 2	204a attachment with ac	ditional instructions	
Strike Team/Task Force/Resource Identifier	Leader		Contact Info. #	# Of Persons	Reporting Info/	Notes/Remarks	
500 bbl baker tank							
1 vac truck operator							
1 tech							
1 tractor							
1 vacuum trailer							
			the body of the second				
7. Work Assignments  Maintain walls with less  Recover liquids in vacuu		d in mino	d. Widen on	utfall to al	low more retent:	ion time.	
8. Special Instructions Build containment with p -Read, understand, and fe -Do not attempt to captur or a member of the Unif -Report all oiled wildli: -Refer all media question	ollow site re or appro ied Commano fe to Cory	safety p bach oile d Kong @ 5	lan. d/injured 62-477-708	wildlife. No 1	otify an on-site	site. DFG personnel	
9. Communications (radio and/or					Coll/D		
Name/Function	<u>Rad</u>	io: Freq./Syst	em/Channel F	rione	<u>Cell/Pager</u>		
			****************				
Emergency Communications	_			<b></b>			
Medical		cuation	ad b /800\	Other	VARANCE DE LA COMPANION DE LA	nata in the second	
10. Prepared by: A. Wilson 1/17	<b>Date/Time</b> 7/11 0800	11. Keview	ed by (PSC):	Date/Time	12. Reviewed by (OS	C): Date/Time	

1. Incident Name		2. 0	2. Operational Period (Date/Time)  Assignment				
Dominguez Channel Mystery Oil S	pill	Name of the Owner, where the Park of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner,	om: 0600 1/2	ICS 204-CG			
3. Branch Recovery Group		4. Division/ City Outfall	Group/Stagin Pump	g			
5. Operations Personnel	Name		Affiliation	THE RESIDENCE OF THE PROPERTY OF THE PERSON	Contact # (s)		
Operations Section Chief: <u>St</u>	eve Pedersen		City of Los A	Angeles	213-725-6308	W	
Branch Director: <u>El</u>	aine Silvestro		ACTA	***************************************	310-650-3359		
Division/Group Supervisor/STAM: M	ike Sica		NRC Enviro	onmental Se	rvices 310-628-0725	17-700 French amenda	
6. Resources Assigned			((	'X" indicates	204a attachment with ac	Iditional instructions	
Strike Team/Task Force/Resource Identifier	Leader	Conta	act Info. #	# of Persons	Reporting Info/	Notes/Remarks	
1 Supervisor				2	ACTA		
6" pump					****		
Absorbent boom						Lund	
						L	
						. [7]	
			·				
		,			1		
7. Work Assignments Continue utilizing pads and sorbent to Friday at 0800; 1500; 2400 and on S	oom to remove sh aturday and Sund	neen and oil and ay at 0800 and 2	maintain pass	sive cleaning	operations. Man the pun	np Monday thru	
8. Special Instructions All discharge must be monitored. Working near water. Wear life jackets.  - Read, understand, and follow site safety plan.  - Do not attempt to capture or approach oiled/injured wildlife. Notify an on-site DFG personnel or a member of the Unified Command.  - Report all oiled wildlife to Cory Kong @ 562-477-7081  - Refer all media questions and concerns to Martin Powell @ 562-760-7028							
9. Communications (radio and/or p			-		0-1/0-		
Name/Function	Hadio: i	Freq./System/Ch	annei	Phone	Cell/Page		
1111-1111-1111-1111-1111-1111-1111-1111-1111	-						
						With the second second	
Emergency Communications  Medical	Fuggue	ti a m		Oth -			
10. Prepared by	Evacua Date/Time 11	. Reviewed by (	/DCC\ r	Other	Approximation of the second state of the secon	*\	
-	24/11 0800	. Heviewed by (		Date/Time	12. Reviewed by (OSC	Date/Time	

ASSIGNMENT LIST ICS 204-CG (Rev 04/04)

Incident Name:     Dominguez Mystery Oil Spill	i	4. Operational Period: MI From: 0600 1/14/11 To: 0600 1/28/11							
5. Incident Medical Aid Station									
							P	aramedics	
Medical Aid Stations	<u> </u>		Loca	ation			Ye	s No	
						· · ·			
				***************************************					
				oni policija kaj policija					
6. Transportation									
		A. Ambulance	Servic	es					
Name		Address			Pho			aramedics	
South County Medical Transport	220 E Do	cific Coast Highway, Long Be				one	Ye	s No	
South County Medical Transport	220 E. Fa		eacn	50	2-599-0659	1	X	72222	
		·				·			
		B. Incident Am	buland	es					
						-			
					:				
7. Hospitals			_						
Name		Address	Air	vel Time Ground	d Phone	Helip		Burn Center	
Pacific Hospital of Long Beach	2776 Pac	fic Ave. Long Beach 90806	All	24	562-997-2	000	No X	Yes No	
1 delile 1 lospital of Long Beach		me / (vo. zong zodor) cocco	ļ		302 337 2	000		^	
					\$				
8. Medical Emergency Procedure								Sharata i mal	
9. Prepared by (Medical Unit Lead	ler)	Date/Time 10	). Revi	ewed by	(Safety Office	n i all	Date/T	ime	
J. Pantoja		1/17/11					Date/ I		



#### 1. Incident Name

Dominguez Channel Mystery Oil Spill

2. Prepared by: (name) Sau Garcia

Date: 01/27/2011

Time: 2100

INCIDENT BRIEFING ICS 201-CG

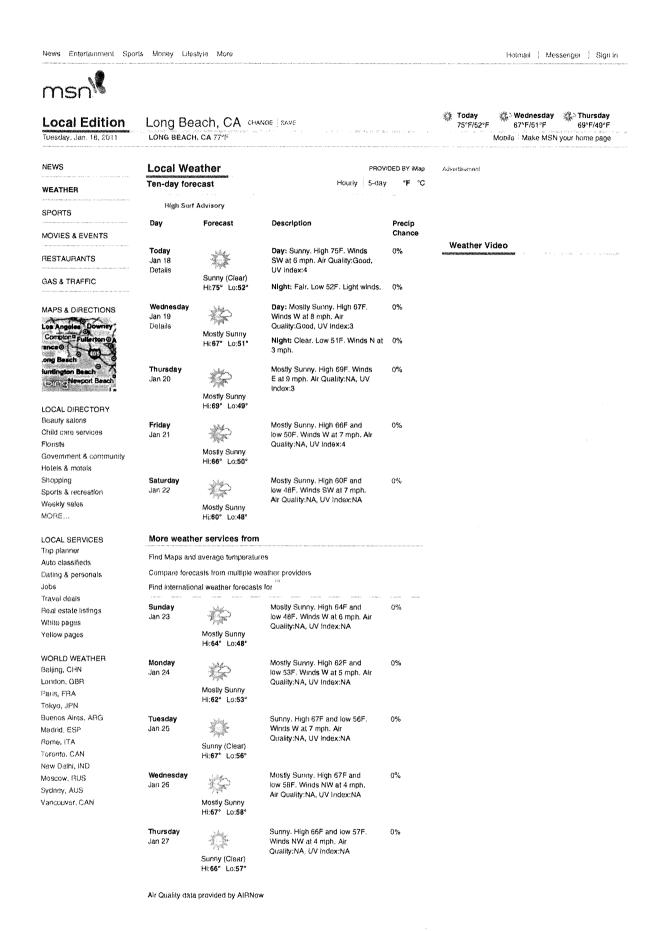
3. Map/Sketch (include sketch, showing the total area of operations, the incident site/area, overflight results, trajectories, impacted shorelines, or other graphics depicting situational and response status)



#### 4. Current Situation:

- Source of crude oil is unknown and is an on going investigation
- Source is believed to be traveling through the ballast of the Alameda Corridor
- Containment and recovery are currently in place at Shell Source Area, Right of Way Trench, and at the City Outfall Pump.





# **2011 NOAA Tide Predictions: Long Beach, Terminal Island**

(Reference station: Los Angeles, Corrections Applied: Times: High -0 hr. 1 min., Low 0 hr. 0 min., Heights: High \*1.01, Low \*1.01)

## January - Long Beach, Terminal Island

	Date	Day	Time		Heigl	ht	Time	Height	Time	Height	Time	Height	Time	Height
	01/01/2011	Sat	06:27AM I	LST	6.5	Н	01:49PM LST	-1.0 L	08:19PM LST	3.8 H		_		•
	01/02/2011	Sun	12:52AM I	ST	2.1	L	07:11AM LST	6.6 H	02:29PM LST	-1.2 L	08:59PM LST	3.9 н		
									03:06PM LST					
	01/04/2011	Tue	02:19AM I	LST	2.0	L	08:29AM LST	6.4 H	03:41PM LST	-1.1 L	10:09PM LST	4.1 H		
	01/05/2011	Wed	02:58AM I	LST	2.0	L	09:06AM LST	6.2 H	04:14PM LST	-0.8 L	10:42PM LST	4.1 H		
	01/06/2011	Thu	03:37AM I	LST	2.0	L	09:40AM LST	5.8 H	04:45PM LST	-0.5 L	11:15PM LST	4.1 H		
	01/07/2011	Fri	04:18AM I	LST	2.1	L	10:14AM LST	5.4 H	05:15PM LST	-0.1 L	11:49PM LST	4.1 H		
	01/08/2011	Sat	05:02AM I	LST	2.2	L	10:49AM LST	4.7 H	05:44PM LST	0.3 L				
	01/09/2011	Sun	12:25AM I	LST	4.2	Η	05:55AM LST	2.2 L	11:27AM LST	4.1 H	06:13PM LST	0.8 L		
	01/10/2011	Mon	01:04AM I	JST	4.2	H	07:03AM LST	2.3 L	12:14PM LST	3.4 н	06:43PM LST	1.3 L		
	01/11/2011	Tue	01:48AM I	LST	4.3	H	08:37AM LST	2.1 L	01:29PM LST	2.8 H	07:16PM LST	1.7 L		
	01/12/2011	Wed	02:39AM I	LST	4.4	H	10:22AM LST	1.7 L	03:50PM LST	2.5 H	08:02PM LST	2.1 L		
							11:34AM LST							
									07:03PM LST					
									07:39PM LST		11:35PM LST	2.5 L		
( tvAtabook									08:09PM LST					
									02:08PM LST					
									02:42PM LST					
									03:17PM LST		09:41PM LST	4.2 H		
									03:52PM LST		10:16PM LST			
									04:28PM LST					
									05:05PM LST		11:33PM LST	4.9 H		
									05:42PM LST					
	01/24/2011	Mon	12:18AM I	JST	5.2	Н	06:31AM LST	1.2 L	12:14PM LST	4.1 H	06:23PM LST	0.6 L		
									01:35PM LST					
									03:33PM LST					
l									05:36PM LST			2.3 L		
L									06:51PM LST		11:01PM LST	2.4 L		
									07:38PM LST					
									01:41PM LST					
	01/31/2011	Mon	12:58AM I	LST	2.0	L	07:07AM LST	6.1 H	02:17PM LST	-1.0 L	08:44PM LST	4.0 H		

All times are listed in Local Standard Time(LST) or, Local Daylight Time (LDT) (when applicable). All heights are in feet referenced to Mean Lower Low Water (MLLW).

Date: 12/29/2010

Date: 12/29/2010			
First Name	Last Name	Agency	Phone #
James	Foto	DFG/OSPR	562-598-4292
Michael	Caliguire	USCG PST	415-798-4521
Howard	Wong	LA WPD	213-725-6313
Erik	Ricardo	DBES	909-499-6959
Franmcisco	Arcaute	USEPA	213-798-1404
Mike	Mejia	BBRI	310-863-0860
Brett	Bernstein	Shell	213-494-6598
Dean	Persinger	OLBI	562-624-3284
Charlie	Waters	OLBI	562-900-2347
Randy	Stuart		310-863-0912
David	Duthie		714-553-0246
Elaine	Silvestro	ACTA	310-650-3359
Anastasia	Norris	DFG/OSPR	310-310-9917
Adam	Smith	<b>EPA START</b>	310-405-2393
Sau	Garcia	OSPR	562-843-2714
Dion	Coluso	LA WPD	213-494-6598
Eric	Lee	LA WPD	213-725-6313
Bryan	Gollhoffer	OSPR	562-708-7757
Robert	Wise	USEPA	562-889-2572
Tom	Williams	Fire marshal	562-425-1902
Gonzalo	Barriga	LA WPD	213-725-8862
Corey	Kong	OSPR	562-477-7081
Christian	Corbo	OSPR	310-864-5299
Robert	Vega	LA WPD	213-485-3991
Steve	Pedersen	LA WPD	213-725-6308
Shahram	Kharaghani	LA WPD	213-485-0587
Steve	McQuay	LA WPD	213-300-3662
Bernie	Roger	LA WPD	213-359-4774
Vince	Sato	LA City	213-215-9087
Adel	Halekhalil	LA Sanitatio	r 213-485-2210
David	Cheung	LA Sanitatio	r 213-485-2423
Chris	Foley	POLA	310-732-3683
Chris	Cannon	POLA	310-732-3763
Martin	Ebel	Lockheed	412-889-2258
Tom	Tobin	NPS	
Robert	Hall	NPS	562-244-4313

Date: 12/28/2010

First Name	Last Name	Agency	Phone #
Anastasia	Norris	DFG/OSPR	310-310-9917
Diana	Lang	OLBI	562-624-3314
Charlie	Waters	OLBI	562-900-2347
Dean	Pershinger	OLBI	562-624-3284
Terry	Dickinson	City of LA San	213-610-6287
David	Duthie	ACTA	714-553-0246
Elaine	Silvestro	ACTA	310-650-3359
Randy	Stuart	BBRI	310-863-0912
Brett	Bernstein	Shell	213-494-6598
Victor	Cunton	Shell	310-782-5121
Mike	Caliguire	USCG PST	415-798-4521
Mike	Mejia	BBRI	310-863-0860
Gonzolo	Barriga	LA WPD	213-725-8862
Eric	Lee	LA WPD	213-725-8863
Martin	Powell	US EPA	562-760-7028
Thomas	Williams	State Fire Marsh	562-425-1902
Rafael	Aguiar	W.C.S.D Sanita	562-208-4363
Brian	McCormick	City of LA San	323-342-1577
Kyle	Armstrong	Crimson Pipelin	562-577-3558

	Date: 12/27/2010				
	First Name	Last Name	Agency	Phone #	
	Pete	Ceniceros	L.A Sanitation	213-485-5879	
	Gaven	Cooter	AECOM	805-452-3523	
The process of the second	Peter	James	HBC (?)	310-421-7025	
Company of the control of the contro	Howard	Wong	City of L.A. WPD	213-725-6313	
e ·	Deirdre	Williams	L.A. CoFD/HHMD	213-215-4278	
	Dion	Colliso	City of L.A. WPD	213-425-6300	
	Adam	Smith	EPA START	310405-2393	
	Jason	Schmidt	SPEC Services	714-316-3705	
	Louis	Nelson	BP	562-728-2789	
	Jason	Musante	US EPA	213-479-2120	
	James	Foto	DFG/OSPR	310-683-3032	
•	Tom	Dahlgren	Warren E&P	562-307-7001	
	Freddie	Bizzell	USCG	415-717-4492	
	Sau	Garcia	CA DFG-OSPR/SOSC	562-843-2714	
	Jeremy	O'Neal	USCG	415-720-4178	
	George	Alvarez	Shell Oil	310-804-8615	
	Cesar	Zorrilla	DBES	562-965-4654	
	Randy	Stuart	BBRI	310-863-0912	
	Mike	Mejia	BBRI	310-863-0860	
	James	Ranuin	DBES	909-810-6626	
	lona	Jorge	DBES	951-956-1277	
	Art	Garcia	DBES	909-800-8461	
	Jr	Rodriguez	BDES	951-385-7625	
	David	Dicamas (?)	AIS	323-974-9532	
	Thomas	Williams	State Pipeline Marshal	F 562-425-1902	
	Anastasia	Norris	DFG/OSPR	310-310-9917	
	Garry	Kepes	BP	949-300-2666	
	Dash	Eskandaru (?)	BP	949-636-8220	
	Hal	Hammer	BP	562-755-8588	
	Marc	Trines (?)	BP	562-572-4055	
	Ray	Smith	ARB	949-279-0808	
	Corey	Kong	DFG/OSPR	562-477-7081	
	Wm	Short	ANCON/BP	310-864-1022	
	Kathleen	Andrews	CDOGGR	714-816-6847	
	Roy	Hernandez	ARB	949-795-1612	
	Pete	Lopez	ARB	949-289-0569	· . *
	Robert	Ashbee Jr	ARB	562-254-1460	
	Robert	Casbee	ARB	562-256-4565	
gradient eine Germanne eine	Victor	Garcia	ARB	562-843-3664	And the second s
	Aureliot	Lopez	ARB	310-631-2671	The state of the s
	Matthew	Diener	USEPA START	310-310-0267	
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A STATE OF THE STA	Adam	Ribota	IBRRC	714-931-8343	
5 No.	Perkins	Bob	Warren E&P	310-505-6893	· · · · · · · · · · · · · · · · · · ·
	Carlos	Martinez	ACE Engineering, Inc	909-478-4088	
	Andrew	Nicholls	BBRI	310-863-0038	
	Dean	Persinger	OLBI	562-624-3284	
	Charlie	Waters	OLBI	562-900-2347	
	Jesse	Marquez	BBRI	310-863-0945	
	Elaine	Silvestro	ACTA	310-650-3359	

	•	•			
	Date: 12/27/2010	Look Name	Avenue	Dhana M	
	First Name	Last Name	Agency	Phone # 213-494-6598	
	Brett Roy	Bernstein Hernandez	Shell A.R.B	949-795-1612	
	Eddie	Boyle	DBES	545-150-1012	
	Ken	Potts	DBES		
	Robert	Hill	DBES		
A CONTRACTOR OF THE CONTRACTOR	Julian	Navarro	DBES		The state of the s
	Frank	Navaro	DBES		- - -
	Perez	Steven	10		ان این این در این
and the same of th	Mike	Ramirez	IQ Personnel	951-261-2994	The state of the s
The second of th	James	Rankin	The Copen and the Section 1997.	909-810-9626	
	-Duane	Jones	BBR		
and the second s	Randy	Stuart		310-863-0912	The state of the s
The second of th	J. J	Rodriguez	DBES	951-385-7629	
	George	Alvarez	Shell Oil	310-804-8615	
	Rob	Asbee	ARB	562-256-4565	
	Victor	Garcia	ARB	562-843-3664	
	Adam	Ribota	IBRRC	714-931-8343	
	Neil	Uelman	IBRRC	562-253-9073	
	Anasatsia	Norris	DFG/OSPR	310-310-9917	
	Freddie	Bizzell	USCG PST	415-717-4492	
	Jeremy	O'Neal	USCG PST	415-717-4492	
	Corey	Kong	DFG/OSPR	562-425-7081	
	Thomas	Williams	State Fire Marshal/Pipeline Safety	562-425-1902	
	Lito	Arambulo	LA WPD	213-725-6297	
	Susan	Berberabe (?)		213-272-8426	
	Dean	Persinger	OLBI	562-624-3284	
	Kathleen	Andrews	DOGGER	714-920-1009	
	Russell	Burlkhardt (?)		562-307-4928	
	Dan	Gabel	Tesoro	310-522-8602	
	Ken	Pacheco	Tesoro	310-522-6413	
	Mike Vicki	Kulakowski Jansen	Tesoro Tesoro	310-522-6199 310-522-6222	
	Kim	Fowler	Tesoro	310-522-8603	
	David	Fuentes	Tesoro/W.A. Rasic	310-864-0497	
and the second second	Dion	Coluso	City of LA WPD	213-725-6300	
The second secon	Rafael	Aguiar	City of LA W.C.S.D Sanitation	562-208-4363	The second se

Date: 12/23/2010

	First Name	Last Name	Agency	Phone #
The second of th	Pete	Ceniceros	L.A.Sanitation	213-485-5879
A Section of Contract	Gaven	Cooter	AECOM	805-452-3523
n 4 p	Peter	James	HBC (?)	310-421-7025
	Howard	Wong	City of L.A. WPD	213-725-6313
•	Deirdre	Williams	L.A. CoFD/HHMD	213-215-4278
Same Same	Dion	Collisa	City of L.A. WPD	213-425-6300
4	Adam	Smith	EPA START	310405-2393
	Jason	Schmidt	SPEC Services	714-316-3705
	Louis	Nelson	BP	562-728-2789
24 (1996) 11 (1996) 12 (19	Jason	Musante	US EPA	213-479-2120
	James	Foto	DFG/OSPR	310-683-3032
	Tom	Dahlgren	Warren E&P	562-307-7001
	Freddie-	Bizzell	USCG	415-717-4492
	Sau	Garcia	CA DFG-OSPR/SOSC	562-843-2714
	Jeremy	O'Neal	USCG	415-720-4178
	George	Alvarez	Shell Oil	310-804-8615
	Cesar	Zorrilla	DBES	562-965-4654
	Randy	Stuart	BBRI	310-863-0912
	Mike	Mejia	BBRI	310-863-0860
	James	Ranuin	DBES	909-810-6626
	lona	Jorge	DBES	951-956-1277
	Art	Garcia	DBES	909-800-8461
	Jr	Rodriguez	BDES	951-385-7625
	David	Dicamas (?)	AIS	323-974-9532
	Thomas	Williams	State Pipeline Marshal Pipeline Safety	562-425-1902
	Anastasia	Norris	DFG/OSPR	310-310-9917
	Garry	Kepes	BP	949-300-2666
	Dash	Eskandaru (?)	BP	949-636-8220
	Hal	Hammer	8P	562-755-8588
	Marc	Trines (?)	BP	562-572-4055
many had come to the many	Ray	Smith	ARB	949-279-0808
e e e e e e e e e e e e e e e e e e e	Corey	Kong	DFG/OSPR	562-477-7081
	Wm	Short-	ANCON/BP	310-864-1022
and the second of the second o	Kathleen	Andrews	CDOGGR	714-816-6847
	Roy	Hernandez	ARB	949-795-1612
	Pete	Lopez	ARB	949-289-0569
	Robert	Ashbee Jr	ARB	562-254-1460
The second secon	Robert	Casbee	ARB -	562-256-4565
******	Victor	Garcia	ARB	562-843-3664
	Aureliot	Lopez	ARB	310-631-2671
	Matthew	Diener	USEPA START	310-310-0267
	Julie	Skoglind	IBRRC	310-218-6825
is the set of the second	Adam	Ríbota	IBRRC	714-931-8343
				-
				• •

Date: 12/22/2010

	First Name	Last Name		Phone #
	Brett	Bernstein	Shell (Asst Mgr)	213-494-6598
	Thomas	Williams	State Fire Marshal Pipeline Safety	562-425-1902
	Adam	Smith	USEPA START	310-405-2393
	Maggie	Tymkow	USEPA START	310-701-0836
	Anastasia	Norris	DFG/OSPR	310-310-9917
	Bryan	Gollhofer	DFG/OSPR	562-708-7757
	Kislev	Ang	LA City Watershed Protection	213-725-6296
	Corey	Kong	DFG/OSPR	562-477-7081
	Mario	Benjamin	LACoFD/HHMD	323-890-4317
	Ernesto	Villaneal	Clean Harbors	310-722-1763
	Jonathan	Hall	LAPD Hazmat	213-305-4059
	Craig	Higa	LAPD Hazmat	213-926-0041
en engele i green i distriction de la company de la compan	Garry	Kepes	BP USPL	949-300-2666
	Don	Boroff	BP USPL	562-572-4009
	John	Buck	LAFD	310-548-7516
	Ed	Martin	LAFD	310-548-7516
	Jason	Musante	USEPA	213-479-2120
	Erik	Ricarro	DBES .	909-499-6959
	Louis	Finla (?)	EQM	562-243-1213
	Dean	Matsuoka	BDES	951-241-6909
	Eric	Pedrosa	PPC	562-531-2060
	Greg	Barela	Paramount	5627 ext 2715
	Gonzalo	Barriga	LA WPD	213-725-8862
	Howard	Wong	LA WPD	213-725-6313
	Dean	Persinger	THUMS	562-624-3284
	Rey	Navarro	THUMS	562-624-3501
	Roshanzamir	Amir	THUMS	562-624-3501
	LCDR Chris	Boes	USCG	310-809-1579
	Kim	Fowler	Tesoro	424-261(201?)-9437
	James	Foto	DFG/OSPR	310-683-3032
	Deirdre	Williams	LACoFD/HHMD	213-215-4278
and the same of th	Kathleen	Andrews	CA Div Oil & Gas	714-816-6847
	Freddie	Bizzell	USCG	415-717-4492
,	Jeremy	O'Neal	HUSCG - 40, 100 Par any tanàna mandra	415-720-4178
	John	Rifilato	Plains	562-216-3863
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Matthew	Diener	USEPA START	310-310-0267

Date: 12/21/2010

First Name Last Name Agency Gonzalo LA WPD Barriga Deirdre Williams LACoFD/HHMD LACoFD/HHMD Many Bendamin Frankie BP Ramirez Dan Gabel Tesoro Marcus Garvey Paragon Partners for the Joint Ports Mike Majia Balfour Beatty Rail Mario Bentamin LACoFD/HHMD DFG/OSPR Anastasia Norris Shell Plant Mgr Paul Hafemann James Davis LAPD Hazmat Craig. Higa LAPD Hazmat Gomez LAFD.... Ray Rich Durup LA City Att. Inv. Thomas Williams State Fire Marshal Jeff DeRonde USCG DFG/OSPR Corey Kong

#### Phone # 213-725-8862

562-572-3994 310-522-8602

714-379-3376 x233

310-863-0945

323-890-4317

310-310-9917

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310-938-3507 213-926-8178

213-926-0041

310-548-7516

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#### Waste Segregation and Quantification Plan

Date: January 14, 2011

Incident Name: Dominguez Channel Mystery Oil Spill

Location Latitude: 33. 785010, Longitude: -118.2372450

#### **OBJECTIVE**

To facilitate proper disposal and quantification of recovered pollutant generated from response and recovery operations associated with the incident named above.

#### WASTE STREAM SEPARATION

Recovered pollutant shall be separated by waste stream type and location where the waste was recovered. Pollutants recovered from Waters of the State shall be kept separate from pollutants recovered elsewhere.

Liquids: Liquids shall be held in secure tanks for gauging to determine oil content by DFG and Responsible Party representatives prior to disposal. In order to expedite cleanup and disposal, a direct assessment of the contents can be made, or a representative sample may be analyzed by the TSD Facility. Liquids recovered during flushing or steaming and Decontamination operations should be kept separate from recovered free floating oil.

**Solids**: Recovered pollutant held in solids will be placed onto roll-off bins or over-pack drums with tare weights. Solids shall be segregated as follows; sorbents, debris (oiled), soil, or PPE. Solids recovered from Waters of the State or adjacent shorelines shall be stored separate from those recovered elsewhere.

Vegetation/Wildlife: Vegetation and/or wildlife removed in the cleanup operation will be bagged and weighed separately.

#### QUANTIFICATION

Quantification of recovered pollutants will be conducted in accordance with California Code of Regulations Title 14, Section 877. The Responsible Party and the Department of Fish and Game may stipulate to the amount of oil spilled and/or recovered. The amount of recovered pollutant can be determined by visual assessment by DFG and responsible party or by lab analysis of samples taken in the presence of DFG and responsible party representatives.

#### FINAL DISPOSAL

When quantification is final, the waste may be disposed of in accordance with all Federal, State, and Local laws. A copy of the Hazardous Waste Manifest and associated documents shall be provided to the DFG as proof of disposal.

## INCIDENT NAME: Dominguez Channel Mystery Oil Spill

The following table indicates the types of waste to segregate. Place a checkmark in the appropriate box for this incident. This plan should be included in the IAP.

Wat	ters of the S	tate of California		
Liquids	north Mithigan May or a region of the second or a seco	Solids		
Free Floating Product		Sorbent materials		
Flushing and/or Steam Cleaning		Vegetation / Sediment		
Decontamination	The Control of Control	Impacted Wildlife		
:		Oiled Trash & Debris		
	<u> </u>	PPE		
		Response Materials		
The second secon	Non-Water	rs of the State		
Liquids	iii .	Solids	- Annual Carlotte Communication of the Carlotte Communication of t	
Recovered on property		Sorbent Boom/Pads		
Recovered off property		Vegetation / Soils		
W/I 2ndry containment		Impacted Wildlife		
Product from Source	-	Oiled Trash & Debris		
Steam Cleaning	-	PPE	<b>✓</b>	
Decontamination		Response Materials	**	
Comments:	annamanan karata kanada ka	and the state of t		
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# ATTACHMENT A MATERIAL SAFETY DATA SHEETS

**Crude Oil (Sour)** 



MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

1. CHEMICAL PRODUCT and COMPANY INFORMATION

(rev. Jan-99)

Amerada Hess Corporation 1 Hess Plaza Woodbridge, NJ 07095-0961

**EMERGENCY TELEPHONE NUMBER (24 hrs):** 

CHEMTREC

same as OSHA

(800) 424-9300

COMPANY CONTACT (business hours):

Corporate Safety

(732) 750-6000

SYNONYMS: Crude Petroleum; Sour Crude
See Section 16 for abbreviations and acronyms.

#### 2. COMPOSITION and INFORMATION ON INGREDIENTS

(rev. Jan-99)

CONCENTRATION PERCENT BY WEIGHT INGREDIENT NAME **EXPOSURE LIMITS** OSHA PEL-TWA: 5 mg/m³ as mineral oil mist ACGIH TLV-TWA: 5 mg/m³ as mineral oil mist\* 100 Petroleum Oil CAS NUMBER: '8002-05-9 \*1997 NOIC: sum of 15 NTP-listed polynuclear aromatic hydrocarbons 0.005 mg/m3, A1 OSHA PEL-Celling/Peak: 20 / 50 ppm < highly variable - see Hydrogen Sulfide (H2S) ACGIH TLV-TWA/STEL: 10 / 15 ppm below > CAS NUMBER: 7783-06-4 OSHA PEL-TWA/STEL: Variable 1 / 5 ppm Benzene ACGIH TLV-TWA: 0.5 / 2.5 ppm, AP 0.1 to 1.0 CAS NUMBER: 71-43-2 A1, skin

A natural product derived from various oil production field primarily consisting of a complex combination of paraffinic and aromatic hydrocarbons and small amounts of nitrogen and sulfur compounds.

Crude oils are generally referred to as "sour" if they can release dissolved hydrogen sulfide ( $H_2S$ ) which could result in a hazardous condition. The amount of dissolved  $H_2S$  can vary considerably with the crude oil source. Some sour crude oils can have an appreciable percentage of  $H_2S$ .

3. HAZARDS IDENTIFICATION (rev. Jan-99; Tox 99)

## EMERGENCY OVERVIEW CAUTION!

FLAMMABLE LIQUID - MAY EVOLVE TOXIC AND FLAMMABLE HYDROGEN SULFIDE GAS - SLIGHT TO MODERATE IRRITANT - EFFECTS CENTRAL NERVOUS SYSTEM - HARMFUL OR FATAL IF SWALLOWED

High fire hazard. Keep away from heat, spark, open flame, and other ignition sources.

US Coast Guard:

HYDROGEN SULFIDE (toxic gas) may be released. High concentration may cause immediate unconsciousness - death may result unless victim is promptly and successfully resuscitated. Hydrogen sulfide causes eye irritation.

If ingested, do NOT induce vomiting, as this may cause chemical pneumonia (fluid in the lungs). Contact may cause eye, skin and mucous membrane irritation. Avoid prolonged breathing of vapors or mists. Inhalation may cause irritation, anesthetic effects (dizziness, nausea, headache, intoxication), and respiratory system effects.

Long-term exposure may cause effects to specific organs, such as to the liver, kidneys, blood, nervous system, and skin. Contains benzene, which can cause blood disease, including anemia and leukemia.

#### EYES

Contact with eyes may cause moderate to severe irritation.

Revision Date: 02/24/00

Page 1 of 8

#### MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

#### SKIN

Practically non-toxic if absorbed following acute (single) exposure. May cause skin irritation with prolonged or repeated contact. Liquid may be absorbed through the skin in toxic amounts if large areas of skin are exposed repeatedly. Rare, precancerous warts on the forearms, backs of hands and scrotum have been reported from prolonged or repeated skin contact.

#### INGESTION

The major health threat of ingestion occurs from the danger of aspiration (breathing) of liquid drops into the lungs, particularly from vomiting. Aspiration may result in chemical pneumonia (fluid in the lungs), severe lung damage, respiratory failure and even death.

Ingestion may cause gastrointestinal disturbances, including irritation, nausea, vomiting and diarrhea, and central nervous system (brain) effects similar to alcohol intoxication. In severe cases, tremors, convulsions, loss of consciousness, coma, respiratory arrest, and death may occur.

#### INHALATION

Excessive exposure may cause irritations to the nose, throat, lungs and respiratory tract. Central nervous system (brain) effects may include headache, dizziness, loss of balance and coordination, unconsciousness, coma, respiratory failure, and death.

**WARNING:** Irritating and toxic hydrogen sulfide gas may be found in confined vapor spaces. Greater than 15 - 20 ppm continuous exposure can cause mucous membrane and respiratory tract irritation. 50 - 500 ppm can cause headache, nausea, and dizziness, loss of reasoning and balance, difficulty in breathing, fluid in the lungs, and possible loss of consciousness. Greater than 500 ppm can cause rapid or immediate unconsciousness due to respiratory paralysis and death by suffocation unless the victim is removed from exposure and successfully resuscitated.

The "rotten egg" odor of hydrogen sulfide is not a reliable indicator for warning of exposure, since olfactory fatigue (loss of smell) readily occurs, especially at concentrations above 50 ppm. At high concentrations, the victim may not even recognize the odor before becoming unconscious.

#### CHRONIC and CARCINOGENICITY

Similar products produced skin cancer and systemic toxicity in laboratory animals following repeated applications. This product contains polynuclear aromatic hydrocarbons which have been shown to be carcinogenic in laboratory animals after repeated and prolonged skin contact. The significance of these results to human exposures has not been determined - see Section 11, Toxicological Information.

Contains benzene, a regulated human carcinogen. Benzene has the potential to cause anemia and other blood diseases, including leukemia, after repeated and prolonged exposure.

#### MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE

Irritation from skin exposure may aggravate existing open wounds, skin disorders, and dermatitis (rash). Pre-existing, chronic respiratory disease, liver or kidney dysfunction, or central nervous system disorders may be aggravated by exposure.

#### 4. FIRST AID MEASURES

(rev. Jan-99; Tox-99)

#### <u>EYES</u>

In case of contact with eyes, immediately flush with clean, low-pressure water for at least 15 min. Hold eyelids open to ensure adequate flushing. Seek medical attention.

#### SKIN

Remove contaminated clothing. Wash contaminated areas thoroughly with soap and water or wateriess hand cleanser. Obtain medical attention if irritation or redness develops. Thermal burns require immediate medical attention depending on the severity and the area of the body burned.

#### MATERIAL SAFETY DATA SHEET

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MSDS No. 6608

#### INGESTION

DO NOT INDUCE VOMITING. Do not give liquids. Obtain immediate medical attention. If spontaneous vomiting occurs, lean victim forward to reduce the risk of aspiration. Monitor for breathing difficulties. Small amounts of material which enter the mouth should be rinsed out until the taste is dissipated.

#### INHALATION

Remove person to fresh air. If person is not breathing provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

#### 5. FIRE FIGHTING MEASURES (rev. Oct-94)

#### FLAMMABLE PROPERTIES:

FLASH POINT:

<73 to > 200 °F (< 23 to > 93 °C)

AUTOIGNITION TEMPERATURE:

N/D

OSHANFPA FLAMMABILITY CLASS:

1B (flammable liquid)

LOWER EXPLOSIVE LIMIT (%): UPPER EXPLOSIVE LIMIT (%): N/D N/D

### FIRE AND EXPLOSION HAZARDS

Flash point and explosive limits are highly dependent on the crude oil source. Treat as an OSHA/NFPA flammable liquid unless otherwise indicated. Vapors may be ignited rapidly when exposed to heat, spark, open flame or other source of ignition. When mixed with air and exposed to an ignition source, flammable vapors can burn in the open or explode in confined spaces. Being heavier than air, vapors may travel long distances to an ignition source and flash back. Runoff to sewer may cause fire or explosion hazard.

#### **EXTINGUISHING MEDIA**

SMALL FIRES: Any extinguisher suitable for Class B fires, dry chemical, CO2, water spray, fire fighting foam, or Halon.

LARGE FIRES: Water spray, fog or fire fighting foam. Water may be ineffective for fighting the fire, but may be used to cool fire-exposed containers.

#### FIRE FIGHTING INSTRUCTIONS

Small fires in the incipient (beginning) stage may typically be extinguished using handheld portable fire extinguishers and other fire fighting equipment.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH/MSHA- approved pressure-demand self-contained breathing apparatus with full facepiece and full protective ciothing.

Isolate area around container involved in fire. Cool tanks, shells, and containers exposed to fire and excessive heat with water. For massive fires the use of unmanned hose holders or monitor nozzles may be advantageous to further minimize personnel exposure. Major fires may require withdrawal, allowing the tank to burn. Large storage tank fires typically require specially trained personnel and equipment to extinguish the fire, often including the need for properly applied fire fighting foam.

See Section 16 for the NFPA 704 Hazard Rating.

#### 6. ACCIDENTAL RELEASE MEASURES

(rev. Jan-99)

ACTIVATE FACILITY'S SPILL CONTINGENCY OR EMERGENCY RESPONSE PLAN.

Evacuate nonessential personnel and remove or secure all ignition sources. Consider wind direction; stay upwind and uphill, if possible. Evaluate the direction of product travel, diking, sewers, etc. to confirm spill areas. Hydrogen sulfide may be evolved during a release - ensure response personnel are adequately protected - see Section 8.

Carefully contain and stop the source of the spill, if safe to do so. Protect bodies of water by diking, absorbents, or absorbent boom, if possible. Do not flush down sewer or drainage systems, unless system

#### MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

is designed and permitted to handle such material. The use of fire fighting foam may be useful in certain situations to reduce vapors.

Take up with sand or other oil absorbing materials. Carefully shovel, scoop or sweep up into a waste container for reclamation or disposal. Response and clean-up crews must be properly trained and must utilize proper protective equipment.

#### 7. HANDLING and STORAGE

(rev. Jan-99)

#### HANDLING PRECAUTIONS

Handle as a flammable liquid. Keep away from heat, sparks, and open flame! Electrical equipment should be approved for classified area. Bond and ground containers during product transfer to reduce the possibility of static-initiated fire or explosion.

#### STORAGE PRECAUTIONS

Keep away from flame, sparks, excessive temperatures and open flame. Use approved vented containers. Keep containers closed and clearly labeled. Empty product containers or vessels may contain explosive vapors. Do not pressurize, cut, heat, weld or expose such containers to sources of ignition.

Store in a well-ventilated area. This storage area should comply with NFPA 30 "Flammable and Combustible Liquid Code". Avoid storage near incompatible materials. The cleaning of tanks previously containing this product should follow API Recommended Practice (RP) 2013 "Cleaning Mobile Tanks In Flammable and Combustible Liquid Service" and API RP 2015 "Cleaning Petroleum Storage Tanks".

Hydrogen sulfide may accumulate in tanks and bulk transport compartments. Consider appropriate respiratory protection (see Section 8). Stand upwind. Avoid vapors when opening hatches and dome covers. Confined spaces should be ventilated prior to entry.

#### WORK/HYGIENIC PRACTICES

Emergency eye wash capability should be available in the near proximity to operations presenting a potential splash exposure. Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Do not use as a cleaning solvent on the skin. Do not use gasoline or solvents (naphtha, kerosene, etc.) for washing this product from exposed skin areas. Waterless hand cleaners are effective. Promptly remove contaminated clothing and launder before reuse. Use care when laundering to prevent the formation of flammable vapors which could ignite via washer or dryer. Consider the need to discard contaminated leather shoes and gloves.

#### Naturally Occurring Radioactive Materials (NORM):

Industry experience indicates that this material may contain small amounts of naturally-occurring uranium, thorium, and their decay products (NORM) which can accumulate in oil production and process equipment, particularly the equipment handling the water associated with crude oil production. Scales, other deposits, and sludges from this equipment may have a significant accumulation of NORM. Gamma radiation above background may be detected external to equipment contaminated with NORM. Production equipment should be assessed for external gamma radiation; access may need to be restricted in accordance with OSHA 29 CFR 1910.96 during operation. Such equipment should also be assumed to be internally contaminated with long half-life decay products that emit alpha radiation, which is a hazard if inhaled or ingested. Unless measurements indicate otherwise, steps should be taken to minimize skin and inhalation exposure to NORM dusts/mists by wearing personal protective clothing [such as disposable Tyvek ® (DuPont)], utilizing respiratory protection (minimum of HEPA filter), and practicing good personal hygiene. Please refer to API Bulletin E2, "Bulletin on Management of Naturally Occurring Radioactive Materials in Oil and Gas Production," April 1, 1992, for additional information on managing NORM.

#### 8. EXPOSURE CONTROLS and PERSONAL PROTECTION

(rev. Jan-99)

#### **ENGINEERING CONTROLS**

Use adequate ventilation to keep vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces.

## MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

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#### **EYE/FACE PROTECTION**

Safety glasses or goggies are recommended where there is a possibility of splashing or spraying

#### SKIN PROTECTION

Gloves constructed of nitrile, neoprene, or PVC are recommended. Chemical protective clothing such as of E.I. DuPont Tyvek QC®, Saranex®, TyChem® or equivalent recommended based on degree of exposure. Note: The resistance of specific material may vary from product to product as well as with degree of exposure. Consult manufacturer specifications for further information

#### RESPIRATORY PROTECTION

If a hydrogen sulfide hazard is present (that is, exposure potential above H<sub>2</sub>S permissible exposure limit), use a positive-pressure SCBA or Type C supplied air respirator with escape bottle.

Where it has been determined that there is no hydrogen sulfide exposure hazard (that is, exposure potential below H<sub>2</sub>S permissible exposure limit), a NIOSH/ MSHA-approved air-purifying respirator with organic vapor cartridges or canister may be permissible under certain circumstances where airborne concentrations are or may be expected to exceed exposure limits or for odor or irritation. Protection provided by air-purifying respirators is limited. Refer to OSHA 29 CFR 1910.134, ANSI Z88.2-1992. NIOSH Respirator Decision Logic, and the manufacturer for additional guidance on respiratory protection selection.

Use a positive pressure, air-supplied respirator if there is a potential for uncontrolled release, exposure levels are not known, in oxygen-deficient atmospheres, or any other circumstance where an air-punfying respirator may not provide adequate protection.

#### PHYSICAL and CHEMICAL PROPERTIES (rev. Oct-94)

#### APPEARANCE

Variable depending on its source; typical is a thick, dark yellow to brown or greenish black liquid

A characteristic, petroleum/asphalt-type odor

Hydrogen sulfide (H<sub>2</sub>S) has a rotten egg "sulfurous" odor. This odor should not be used as a warning property of toxic levels because H2S can overwhelm and deaden the sense of smell. Also, the odor of  $H_2S$  in heavy oils can easily be masked by the petroleum-like odor of the oil. Therefore, the smell of  $H_2S$ should not be used as an indicator of a hazardous condition - a H<sub>2</sub>S meter or colorimetric indicating tubes are typically used to determine the concentration of H2S.

#### BASIC PHYSICAL PROPERTIES

The properties of crude oil are highly variable depending on its source.

**BOILING RANGE:** 

AP 100 - 1000+ °F (> 260 °C)

VAPOR PRESSURE:

Variable

VAPOR DENSITY (air = 1):

3 - 5 typical

SPECIFIC GRAVITY (H2O = 1): AP 0.7 to 0.9 (varies) PERCENT VOLATILES:

Variable

**EVAPORATION RATE:** 

SOLUBILITY (H2O):

Variable

insoluble to slightly soluble

#### STABILITY and REACTIVITY

(rev. Oct-94)

STABILITY: Stable. Hazardous polymerization will not occur.

#### CONDITIONS TO AVOID and INCOMPATIBLE MATERIALS

Material is stable under normal conditions. Avoid high temperatures, open flames, sparks, welding, smoking and other ignition sources. Keep away from strong oxidizers.

#### HAZARDOUS DECOMPOSITION PRODUCTS:

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

#### MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

11. TOXICOLOGICAL PROPERTIES

(rev. Jan-99; Tox-99)

CHRONIC EFFECTS AND CARCINOGENICITY

Carcinogenicity: OSHA: NO IARC: NO

NTP: NO

ACGIH: 1997 NOIC: A1

Dermal carcinogenicity: positive - mice

Studies have shown that similar products produce skin tumors in laboratory animals following repeated applications without washing or removal. The significance of this finding to human exposure has not been determined. Other studies with active skin carcinogens have shown that washing the animal's skin with soap and water between applications reduced tumor formation.

This product contains benzene. Human health studies indicate that prolonged and/or repeated overexposure to benzene may cause damage to the blood-forming system (particularly bone marrow), and serious blood disorders such as aplastic anemia and leukemia. Benzene is listed as a human carcinogen by the NTP, IARC, OSHA and ACGIH.

#### **MUTAGENICITY** (genetic effects)

Some crude oils and crude oil fractions have been positive in mutagenicity studies.

12. ECOLOGICAL INFORMATION

(rev. Jan-99)

Keep out of sewers, drainage and waterways. Report spills and releases, as applicable, under Federal and State regulations.

13. DISPOSAL CONSIDERATIONS

(rev. Jan-99)

Consult federal, state and local waste regulations to determine appropriate disposal options.

14. TRANSPORTATION INFORMATION

(rev. Jan-99)

PROPER SHIPPING NAME:

PETROLEUM CRUDE OIL

HAZARD CLASS; PACKING GROUP:

3; determine flash point to accurately classify packing group

DOT IDENTIFICATION NUMBER:

UN 1267

DOT SHIPPING LABEL:

FLAMMABLE LIQUID

#### 15. REGULATORY INFORMATION

(rev. Jan-99)

#### U.S. FEDERAL, STATE and LOCAL REGULATORY INFORMATION

This product and its constituents listed herein are on the EPA TSCA Inventory. Any spill or uncontrolled release of this product, including any substantial threat of release, may be subject to federal, state and/or local reporting requirements. This product and/or its constituents may also be subject to other regulations at the state and/or local level. Consult those regulations applicable to your facility/operation.

#### **CLEAN WATER ACT (OIL SPILLS)**

Any spill or release of this product to "navigable waters" (essentially any surface water, including certain wetlands) or adjoining shorelines sufficient to cause a visible sheen or deposit of a sludge or emulsion must be reported immediately to the National Response Center (1-800-424-8802) or, if not practical, the U.S. Coast Guard with follow-up to the National Response Center, as required by U.S. Federal Law. Also contact appropriate state and local regulatory agencies as required.

#### CERCLA SECTION 103 and SARA SECTION 304 (RELEASE TO THE ENVIRONMENT)

The CERCLA definition of hazardous substances contains a "petroleum exclusion" clause which exempts crude oil, refined, and unrefined petroleum products and any indigenous components of such. However, other federal reporting requirements (e.g., SARA Section 304 as well as the Clean Water Act if the spill occurs on navigable waters) may still apply.

SARA SECTION 311/312 - HAZARD CLASSES

ACUTE HEALTH X CHRONIC HEALTH

FIRE X SUDDEN RELEASE OF PRESSURE

REACTIVE

#### MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

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### SARA SECTION 313 - SUPPLIER NOT IFICATION

This product contains the following toxic chemicals subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-To-Know Act (EPCRA) of 1986 and of 40 CFR 372:

INGREDIENT NAME (CAS NUMBER)

CONCENTRATION WT. PERCENT

Benzene (71-43-2)

0.1 to 1.0

#### CANADIAN REGULATORY INFORMATION (WHMIS)

Class B. Division 2 (flammable liquid)

Class D, Division 1A (Very toxic, acute)

Class D, Division 1B (Very toxic by other means)

OTHER INFORMATION

(rev. Feb-00)

NFPA® HAZARD RATING

HEALTH:

2 Moderate

FIRE: REACTIVITY: High Negligible

3

0

3\*

HMIS® HAZARD RATING

HEALTH:

High

FIRE:

3 High

REACTIVITY:

Negligible

\*Chronic

SPECIAL HAZARDS: May release toxic hydrogen sulfide (poison gas).

SUPERSEDES MSDS DATED: 01/27/99

**ABBREVIATIONS:** 

AP = Approximately

< = Less than

> = Greater than

N/A = Not Applicable

N/D = Not Determined ppm = parts per million

#### ACRONYMS:

ACGIH	American Conference of Governmental	OPA	Oil Pollution Act of 1990
	Industrial Hygienists	OSHA	U.S. Occupational Safety & Health
AHA	American Industrial Hygiene Association		Administration
ANSI	American National Standards Institute	PEL	Permissible Exposure Limit (OSHA)
	(212) 642-4900	RCRA	Resource Conservation and Recovery
API	American Petroleum Institute		Act
	(202) 682-8000	REL	Recommended Exposure Limit (NIOSH)
CERCLA	Comprehensive Emergency Response,	SARA	Superfund Amendments and
	Compensation, and Liability Act		Reauthorization Act of 1986 Title III
DOT	U.S. Department of Transportation	SCBA	Self-Contained Breathing Apparatus
	[General Info: (800)467-4922]	SPCC ·	Spill Prevention, Control, and
EPA	U.S. Environmental Protection Agency		Countermeasures
HMIS	Hazardous Materials Information System	STEL	Short-Term Exposure Limit (generally 15
IARC	International Agency For Research On		minutes)
	Cancer	TLV	Threshold Limit Value (ACGIH)
MSHA	Mine Safety and Health Administration	TSCA	Toxic Substances Control Act
NFPA	National Fire Protection Association (617)	TWA	Time Weighted Average (8 hr.)
	770-3000	WEEL	Workplace Environmental Exposure
NIOSH	National Institute of Occupational Safety		Level (AlHA)
	and Health	WHMIS	Canadian Workplace Hazardous
NOIC	Notice of Intended Change (proposed		Materials Information System
	change to ACGIH TLV)		
NTP	National Toxicology Program		

Revision Date: 02/24/00

### MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

#### DISCLAIMER OF EXPRESSED AND IMPLIED WARRANTIES

Information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.





	ICS KEY PERSONNEL - NRCES	
Project Manager	Mike Sica	310-628-0725
Project Supervisor	Jim Kiatos	310-628-1211
Regional Health & Safety Mgr	Aimee Wilson	310-629-1190
Safety Director	Mike Amen, CIH, CSP, CHMM	503-978-7297

Start Time: 0700 Job Number: 56448 Date: **1.17.11**  □ Land Emergency Response □ Harine Emergency Response □ Land Service □ Marine Service This site specific health and safety plan has been developed to provide a safe work environment for the SITE contracted work to be performed at Leeds Avenue near the intersection with Grant Street in Wilmington, **DESCRIPTION** California. Site Orientation prior to work assignment (layout, ingress; egress; emergency evac, phones) Preventive booming: containment of liquids on the surface of the water to prevent migration into open water SCOPE OF Continue recovery of surface product Follow waste segregation & recovery plan and keep separate from other wastes WORK Maintain established temporary sand bag containment pond Continue skimming and recovery efforts to minimize downstream impacts to pump station Assess cleanup issues to implement once source has been isolated Pickup truck **EQUIPMENT** Gear truck Generator Weir skimmer Air compressor 3" pump & hoses Light tower

**CHEMICAL INFORMATION (see MSDS)** 

4" trash pump Baker tanks Vacuum trucks

Rocket launcher Roll off bins

Emergency response trailer

Combustible gas indicator (4 gas meter) w/ PID

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CHEMICAL / CAS	CHEMICAL PROPERTIES	EXPOSURE LIMITS	ROUTES OF ENTRY	SYMPTOMS
Crude Oil (sour)	□ VD = 3 - 5 □ VP = variable □ S.G. = AP 0.7 to 0.9 □ FP = <73 to >200 F	PEL: 5 mg/m³ as mineral oil mist	Inhalation Ingestion	Eye, nose and throat irritation, vertigo, nausea, dyspnea, central
Benzene	S.G. = 0.88  VP = 75mmHg  FP = 12 F  LEL: 1.2%  UEL = 7.8%	PEL: 1 ppm IDLH: 500ppm	Contact Inhalation Ingestion Absorption	Irrit eyes, skin, nose, resp sys; dizz; head, nau, staggered gait; anor, lass; derm; bone marrow depress;
Hydrogen Sulfide	☐ MW = 34.1 ☐ Sol = 0.4% ☐ IP 10.4 6eV ☐ UEL = 44% ☐ LEL = 4.0%	PEL: 20 ppm IDLH: 100ppm	☐ Inhalation☐ Contact	Irrit eyes, resp sys; apnea, coma, convuls; conj, eye pain, lac, photo; dizz, head





PERSONAL PROTECTIVE EQUIPMENT

TASK	Level	MASK /CARTRIDGE /AIR	ADDITIONAL PPE
Establish support area / prepare	D	N/A	Hardhats, safety glasses, nomex coveralls, tyvek coveralls, leather gloves, PVC steel toe boots
Preventive Booming	D	N/A	Hardhats, safety glasses, tyvek coveralls, leather gloves, PVC steel toe boots, PFD.
Operator – Vac Truck	D	N/A	Hardhats, full-face shields, safety glasses, hearing protection, coveralls, neoprene outer gloves, PVC steel toe boots, high visible traffic vests
Load / transport material	D	N/A	Hardhats, safety glasses, tyvek coveralls, nitrile liner gloves, steel toe boots, high visible traffic vests
Decontaminate equipment	D	N/A	Hardhats, full-face shields, safety glasses, poly coated tyvek coveralls, neoprene outer gloves, nitrile liner gloves, PVC steel toe boots
Confined Space Entrants – NOT ANTICIPATED AT THIS SITE	В	Full-face alr positive pressure demand respirator	Hardhat, safety glasses, nomex coveralls, nitrile steel toe boots, nitrile liners, pvc gloves, full body harness, retrieval winch set up, safety/rescue line for winch retrieval

### **ACTIVITY HAZARD ANALYSIS**

Contract to the state of the st	Hazards Throughout the Job					
TEM COLUMN	HAZARD	PREVENTION 6 . A . INC. 198				
General Work Area	Slip / trip / fall	<ul> <li>designated pathways cleared of debris</li> <li>use step ladders for platforms requiring climbing up or down</li> <li>see attached safety memo regarding climbing on ladders/equip</li> </ul>				
General Work Area –lifting	Strain	<ul> <li>plan and stage to minimize long distance carrying</li> <li>split heavy loads into smaller loads</li> <li>use assistant for heavy or awkward load</li> </ul>				
General Work Area –Traffic	Struck by	<ul> <li>Set up visible barricades on access roads;</li> <li>Wear high visibility safety vests</li> </ul>				
Refueling Equipment	Fire Spill	<ul> <li>Flammable liquids in explosion proof containers</li> <li>No flammable liquids or gas stored in unmarked containers</li> <li>Fire extinguisher near refueling and storage areas</li> <li>Area in front of extinguishers kept clear</li> <li>Spill containment plan discussed and in place</li> </ul>				
Heat stress	Heavy PPE Lack of breeze	Drink plenty of fluids				
Traffic	Struck by	<ul><li>Set up visible barricades</li><li>Only authorized NRCES personnel in work zones</li></ul>				

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Hazards Unique to Each Phase of Project					
ITEM SECTION	HAZARD	PREVENTION			
Trains on active railway	Struck by train Uneven walking surface	<ul> <li>Must have flagger present at all times to grant access to walk near railway</li> <li>Reflective orange safety vests must be worn</li> <li>Must maintain a minimum distance of 25' from track</li> <li>Use caution while walking on rocky surface</li> <li>Ensure steel toe boots are laced up and secure on ankle</li> </ul>			
Load containment materials	Material	plan and stage to minimize long distance lifting /carrying			





Hazards Unique to Each Phase of Project					
into drop boxes	handling	<ul> <li>split heavy loads into smaller loads</li> <li>use mechanical lifting aids when possible</li> <li>have assistant for heavy or awkward loads</li> </ul>			
Transport absorbent boom materials to and from work sites	Lifting Strain	<ul> <li>Do not fill bags completely full</li> <li>buddy system for awkward loads</li> </ul>			
FLAMMABLE LIQUIDS	Smoking/ignit ion source	Post NO SMOKING signs around spill site/keep public out of work zone			
Low visibility	No sunlight	<ul> <li>Set up light towers</li> <li>Use head lamps on hard hats if needed</li> </ul>			
Liquid Pumping / agitation Into vacuum truck	Static Contact Liquid Spill	<ul> <li>Bond and ground vacuum truck</li> <li>Bond and ground tank during cleaning / pumping</li> <li>Intrinsically safe equipment</li> <li>Spill containment plan discussed and in place during all cleaning operations</li> <li>Operator present at all times</li> </ul>			
Air monitoring	Inhalation Over exposure	<ul> <li>Ensure current calibration</li> <li>Fresh air calibration</li> <li>Bump test</li> <li>MUST have (1) 4 gas meter per group in skiffs/vessels</li> </ul>			
Confined Space – NOT ANTICIPATED AT THIS SITE	Atmosphere Rescue Ventilation	NRCES confined space permit for each entry. NRCES rescue /retrieval equipment in <i>Safety Required Sec.</i> Note that this is horizontal rescue so may require wrist bands also			
Confined Space Entry - NOT ANTICIPATED AT THIS SITE	Hazardous Atmosphere	<ul> <li>A confined space permit will be filled out by the supervisor prior to each entry at a new location.</li> <li>Pre-entry air monitoring will be conducted to confirm a non-hazardous atmosphere.</li> </ul>			
	Slips Trips Falls	<ul> <li>Continuous air monitoring will be conducted by the hole watch and documented on NRCES' air monitoring log</li> <li>Forced air ventilation will be maintained</li> <li>All vertical entries will be made with the use of a winch and attendant.</li> </ul>			
	Illumination	<ul> <li>Three Points of contacts at all times when ascending or descending ladders</li> <li>Lower and raise equipment in buckets / ropes</li> <li>Any employee who participates in confined space entry has been trained in</li> </ul>			
	Opening of manhole	<ul> <li>accordance with 29 CFR 1910.146 and 8 CCR 515.</li> <li>Good housekeeping practices will be maintained during entry. Ensure there are not any items sitting below the ladder that could pose a tripping hazard.</li> </ul>			
		<ul> <li>Intrinsically safe flash lights &amp; lights will be used to increase visibility in confined spaces</li> <li>When opening is removed, a "hole watch" will be posted at that position</li> </ul>			
		<ul> <li>until the cover is replaced.</li> <li>Prior to entry, the confined space supervisor will fill out the confined space permit.</li> </ul>			

### **SAFETY EQUIPMENT REQUIRED:**

<b>✓</b>	Eyewash / Shower	✓	Decon Pool / Supplies	<b>✓</b>	Wheel chocks for trucks
<b>✓</b>	First Aid Kit	1	Fire Extinguisher (A/B/C)	<b>V</b>	4 Way air monitoring instrument
<b>✓</b>	Reflective orange vest	1	Barricades / rope	<b>V</b>	Ladder

#### TRAINING REQUIREMENTS:

	11047147140 1/2 6071/71.181410:					
ĺ	<b>✓</b>	HAZWOPER 40 / 24	✓	Hazwoper Supervisor	✓	Current 8 Hour Refresher
ı	<b>✓</b>	First Aid /CPR	✓	Hazard Communication	✓	Incident Command System





### **DECONTAMINATION AND DISPOSAL**

M.	DECONIAMINAL	TON EQUIPMENT			
	Visqueen ( Ground)	$oxed{\boxtimes}$ Rags to wipe boot bottoms			
$\boxtimes$	Carpet Strips ( Ground)	□ Labeled Drums for disposal items			
	Decon Pool / wash boots	$oxed{oxed}$ chairs to sit on for PPE removal			
		oxtimes Soap /Water to wash face / hands			
		□ Disposable Paper Towels			
		oximes Caution tape to designate decon area			
4	PERSONNEL DECON	TAMINATION PLAN			
	Establish three stage contamination reduction zone with	small decon area at exit			
	Lay down visqueen under barrier				
	Place empty lined and labeled drums for contaminated PPE				
	Rinse boots if not using boot covers				
	Sit on chair prior to removing boots or outer PPE				
	Remove boots and outer gloves ;				
	dispose of tape / boots / gloves in labeled drum				
	Unzip suit / pull off hood (if hooded)				
	Roll down suit / inside out and place into labeled container: DO NOT USE KNIVES TO CUT OFF PPE				
	□ Remove inner gloves				
	PPE and debris will be bagged, accounted for, and bulked into the applicable waste bin				





#### **EMERGENCY MEDICAL TREATMENT AND FIRST AID**

TYPE CONTACT	FIRST AID
Eyes	<ul> <li>Flush each eyes continuously for 15 minutes;</li> <li>Tilt head to side to ensure liquid runs onto floor not other eye</li> <li>refer to EMT for evaluation</li> </ul>
Skin	<ul> <li>Remove contaminated clothing immediately</li> <li>Wash skin continuously for 15 minutes;</li> <li>refer to physician if redness, swelling, or pain persists after washing</li> </ul>
Breathing	<ul> <li>Call 911;</li> <li>Remove to fresh air immediately;</li> <li>begin CPR until EMT arrives</li> </ul>
Ingestion	<ul> <li>aspiration hazard</li> <li>do not induce vomiting</li> <li>do not give anything by mouth</li> </ul>

## **EMERGENCY RESPONSE PLAN**Attach Map to Nearest Hospital

ELEMENT	LOCATION, SPECIFICATION OR REASON FOR USE		
NEAREST HOSPITAL	Pacific Hospital of Long Beach		
	2776 E Pacific Ave.		
	Long Beach, CA 90806		
NEAREST PHONE	Supervisor cell phone		
FIRST AID KIT	Supervisor Truck		
FIRE EXTINGUISHER	Supervisor truck and charged extinguishers on site		
<b>EYEWASH STATION AND EMERGENCY SHOWER</b>	Supervisor will determine location on site or provide 55 gallon drum of		
	water and hand pump		
EVACUATION ROUTE / MEETING POINT	To be discussed and diagramed before start of job scope		

**ACCIDENT / INCIDENT REPORTING** 

NRCES Notification Requirements			
FIRST AID INJURIES REQUIRING MEDICAL TREATMENT VEHICLE ACCIDENT NEAR MISS	<ul> <li>Employees immediately report all accidents or incidents to the Site Project Manager / Safety Officer</li> <li>Site Project Supervisor will immediately notify the NRCES Project Manager via cell phone.</li> <li>If unable to reach the Project Manager, contact the NRCES Operations or NRCES Safety Manager.</li> <li>Call their cell phones</li> <li>Safety Manager will provide employee disposition guidelines and coordinate an accident investigation either by himself or Project Supervisor NRCES Project Manager will relay Information to Project Site Superintendent</li> <li>Accident reporting forms are available electronically</li> <li>Report all incidents to NRCES Safety Director</li> <li>Ensure incident documented on Daily Safety Meeting Form</li> <li>Determination will be made regarding need for post accident drug testing</li> </ul>		





#### SAFETY PLAN APPROVAL

Site	<b>Safety Office</b>	pl	Date	<b>Бенамизанизация всенования на принима и прин</b>
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## **ACKNOWLEDGMENTS**

I have read and understand the topics outlined on all pages of this HASP and will follow all the required safety rules.

\*\*I am aware that I am to sign in at the beginning of the shift and sign out at the end of my shift on the daily safety meeting form.

I must notify the on site supervisor of any injury /accident/ near miss that I had or observed during my shift\*\*

I understand that I have the right to stop work and report any potential hazards to the NRCES Site Supervisor.

After an injury/accident/near miss is reported, the Site Supervisor must call the H & S Manager at 310-629-1190.

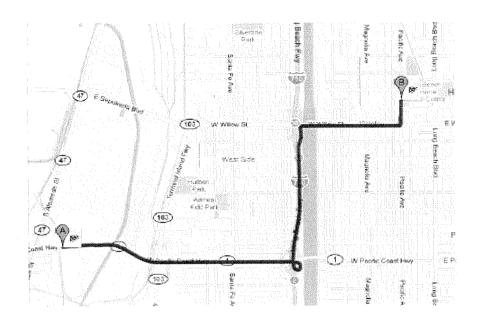
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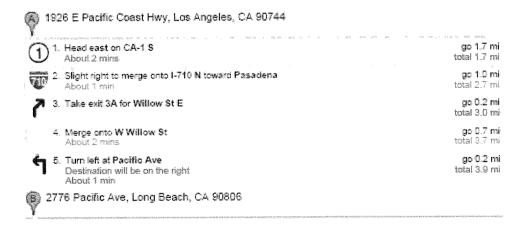




## **ATTACHMENT B**

## **Medical Facilities**





## Dominguez Channel Mystery Oil Spill Emergency Rain Event Notifications

 Steve McQuay, DWP Sanitation Supervisor, City of Los Angeles Pump Station Operator

24-Hour Notification: 213-300-3662

Alternates:

Howard Wong: 213-725-6313 Steven Pedersen: 213-725-6308

NRC Environmental

24-Hour Notification: 1-800-337-7455

Alternates:

Michael Sica: 310-628-0725 Jim Kiatos: 310-628-1211

Randy Stuart, Balfour Beatty Rail for RR Crossing Access

24-Hour Notification: 310-863-0912

Mike Mejia for all TV events: 310-863-0860

Tesoro Tower/Shell Sump Valve Operation
 310-522-8665 (if no answer will roll over to cell phone for on-call person)

Steven Pedersen, LA City (Courtesy Call): 213-725-6308

Alternates:

Joe Fortaleza: 213-725-6304

Tri Tran: 213-725-6306

OSC Marty Powell, EPA: 562-760-7028